

Installation manual of PV module



Shanghai Aerospace Automobile Electromechanical Co., Ltd.

Contents

1 Basic Information.....	3
1.1 Preface Introduction	3
1.2 Warnings.....	3
1.3 Product Identification	5
2 System Design.....	6
2.1 Climatic Conditions.....	6
2.2 Location Selection.....	6
2.3 Installation Inclination Angle Selection	7
2.4 Choose the Photovoltaic Support	8
2.5 Choose the Photovoltaic Inverter	8
3 Installation.....	9
3.1 Installation Safety.....	9
3.2 Modules Unpacking	10
3.3 Introduction of Installation Method	14
3.4 Installation of Bolts	15
3.5 Installation of Clamps	17
3.6 Installation of Single-axis Tracking System.....	19
3.7 Installation of Clamps (Module without Frame)	20
4 Electrical Connection	21
4.1 Precautions for Electrical Connection.....	21
4.2 Wiring and Connections	23
4.3 Structure of PV station	24
5 Maintenance	25
6 Disclaimer	26
7 Electrical Specification.....	28

1 Basic Information

1.1 Preface Introduction

The PV modules in this manual refer to the standard conventional PV modules manufactured and sold by our company, excluding special modules such as lightweight modules, 1.6mm+1.6mm dual-glass modules, etc.

This manual contains the information of installation and safe operation of PV modules (hereafter referred to as “module”).

All instructions should be read carefully before installation. Please contact our sales department for more information if you have any question.

The installer should be familiar with the mechanical and electrical requirement of PV system. The installer should comply with safety precautions listed in this manual and local law regulations when installing the modules.

According to IEC61730 standard, the safety class of solar module is class II; the fire protection grade of single glass solar module is class C, the fire protection grade of Dual-glass solar module is class A (refer to UL790).

1.2 Warnings

1.2.1 It requires specialized skills and knowledge for installation of solar photovoltaic systems. It should be operated by professional installation personnel who have qualified licensed.

1.2.2 When the modules are exposed to sunlight or other light sources, DC current is generated in the modules. At this time, if touching the electrical part of the modules, it may happen electric shock hazard.

1.2.3 The modules could be installed in outside environment, such as ground, roofs etc. If the modules are installed on the roof, the roof should have a certain fire protection capability. It can consult the local construction department to decide the roof material. Do not use this module to replace the whole or partial roofs/walls of living buildings. The system designer or installer have responsible for reasonable support structure. When the module is installed on a bracket parallel to the roof or wall. The minimum gap between the module frame and the roof or wall is 10cm, and air circulation is required to prevent damage to the wiring.

1.2.4 Do not disconnect any of the module connectors during work.

1.2.5 Do not disassemble modules or move nameplate or any adhesion parts of modules.

1.2.6 Do not place the modules near a supply/storage of combustible gases.

1.2.7 Do not use Artificially concentrated sunlight on the module. Do not expose the back of the module to sunlight for a long time.

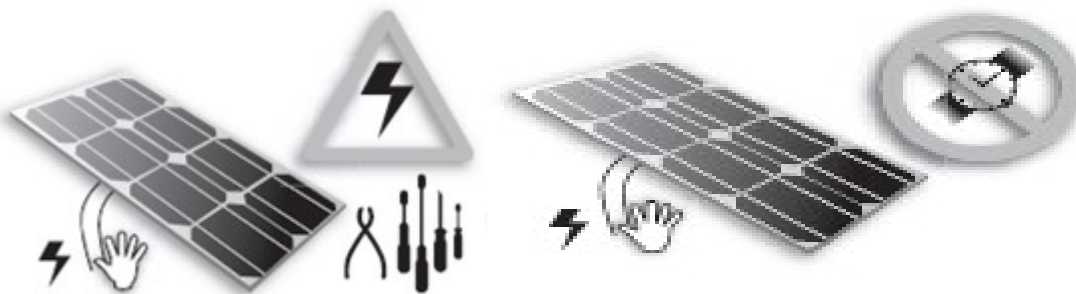
1.2.8 Avoid dropping or covering on the modules. Do not tread, stand or walk on modules, because there is a risk of damage to the module and harm to person.



1.2.9 Avoid moving the modules by pulling cables or the junction box.

1.2.10 Keep children away from modules during transportation and installation.

1.2.11 Avoid wearing metal rings, bracelet, earrings, nose rings, lip rings or any metal accessories during transportation and installation of the modules. Do not touch electrical part of the modules by hand without any insulated protection. Use insulated tools which satisfy electrical requirement to connect electrical parts of the modules.



1.2.12 During transportation of the modules, please make sure that any impact and strenuous vibration should be avoid. The impact and strenuous vibration have possible to lead cracks of solar cell in the modules. When the modules arrive the destination, before installation, the module should be placed on the flat ground with protection which has ability to avoid moisture, wind, rain and snow. Please unpack carefully.

1.2.13 Avoid any damage of the glass of the module, which can protect the modules. Avoid any damage of the seal on the edge of the modules. Without seal protection, the modules have risk of destroy. The damage modules have risk of electric shock or fire. The damage module can't be repaired. If there is

any damage on the modules, please replace the modules immediately.

1.2.14 In order to reduce the risk of electric shock or combustion, opaque material can be used to cover the front surface of the modules during installation.

1.2.15 Installers should make sure firm connections between the rack and PV module without loose connections.

1.2.16 The frame and support of all modules should be grounded correctly, according to “National Electrical Code”.

1.2.17 Do not clean the modules with corrosive chemicals.

1.2.18 It is possible to affect fire resistance of the house if roof-mounted. For roof application, the estimate of fire control level of module system should combine module and roof condition. Only correct installation, which accords to installation instruction, the fire resistance of module system is effective.

1.2.19 During the storage, transportation, installation and maintenance of modules, it is strictly prohibited to contact with any form of oil stain or corrosive chemical reagent.

1.3 Product Identification

1.3.1 Each module has a label on the back, generally containing following information: product type, weight, size, fuse current, the system max voltage, rated power measured under standard test conditions, rated current, rated voltage, open circuit voltage, short circuit current.

1.3.2 Bar code (serial number): each module is registered with a unique serial number. It is fixed in the module permanently. It can see the bar code in front of the module.



Figure 1 Bar Code

1.3.2.1 The barcodes of the conventional modules consist of 14 characters and underlines with unique module numbers, whose definition is as below: the first 8 characters are made up of factory code with 2 characters, date code with 3 characters and order serial number with 3 characters and followed by a dash. The 6 characters after dash are module production serial numbers. The module number of one work order cannot exceed 999,999 pieces.

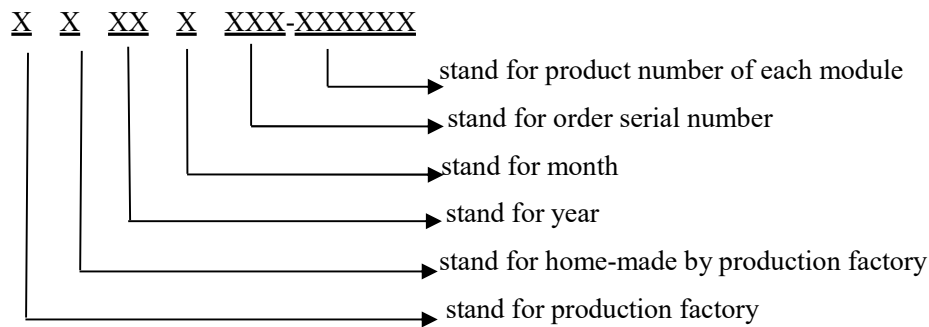


Figure 2 Bar code meaning

2 System Design

2.1 Climatic Conditions

2.1.1 Relative humidity: < 85%.

2.1.2 The operating temperature of the module is - 40 °C - 85 °C.

Note: When calculating the mechanical load of modules (including the pressure of wind and snow), the installation method and installation site should be considered. The calculation of mechanical load must be carried out by professional personnel according to the design requirements of the system.

2.2 Location Selection

2.2.1 The maximum altitude for PV module is 2000m.

2.2.2 At standard test conditions (1000W / m² irradiance, AM 1.5 spectrum, 25 ° C (77 ° F) ambient temperature), the test error of module electrical performance parameters of modules, such as Isc, Voc, and Pmax, is ±3% for Pmax and ±5% for Voc and Isc.

2.2.3 In the northern hemisphere, it advises that the modules face to south direction. In the southern hemisphere, it advises that modules face to north direction.

2.2.4 The tilt angle of the PV module is the angle between the surface of the PV module and a horizontal ground surface (as shows in Figure). The PV module generates maximum output power when it faces the sun vertically. It is recommended that the installation angle of the module is bigger than 10 degrees. If you want the specific information of the best install tilt angle, please consult reliable local photovoltaic system installation companies.

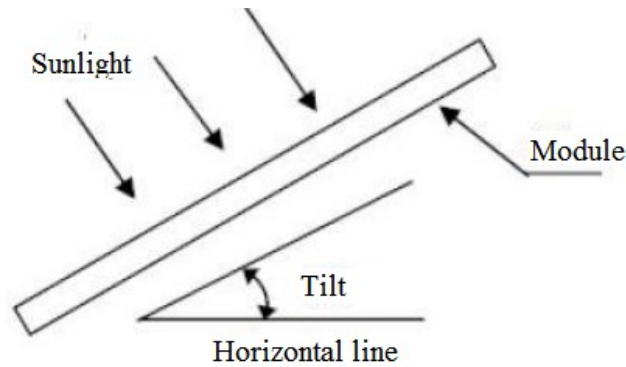


Figure 3 PV module tilt angle

2.2.5 The modules should be installed in the position where is full of sun exposure without shadow at any time.

2.2.6 Modules can be installed as below:

Item	From the sea	Installation	Maintenance
1	Distance $\geq$ 500m	Standard	Standard
2	50m<Distance<500m	Corrosion protection	Generally and additionally
3	Distance $\leq$ 50m	Not recommended	——

2.2.7 When a storage battery is used in the photovoltaic system, the battery must be installed correctly. Therefore, it can protect the safety of photovoltaic system. The installation of the storage battery should follow the instructions of storage battery manufacturer.

2.2.8 It is recommended that the height of the module is 0.3-1m higher than actual environment.

2.3 Installation Inclination Angle Selection

2.3.1 PV modules connected in series should be installed in the same orientation and angle.

2.3.2 If connected to an independent photovoltaic system, the installation angle of the module should be based on the season and light conditions to achieve the maximum power output. At the lowest illumination intensity, if the power generated by module with certain angle can satisfy the lowest power generation, it is think that the modules with the certain angle can satisfy the power generation all year around. For grid-connected system, the installation angle of modules depends on the max power generation all year around.

2.4 Choose the Photovoltaic Support

The system designer or installer have responsible for calculation the system load to make sure all module can support the estimated load. The module support manufactures should supply qualified module supports. The support, which is used for photovoltaic system, should has the third test institution certification about static mechanical analysis ability.

2.5 Choose the Photovoltaic Inverter

When choosing photovoltaic inverter, it needs consider the power, open-circuit voltage, short-circuit current of PV modules array. The minimum voltage of the module array should be higher than the threshold voltage of inverters to guarantee the inverters regular work.

2.5.1 Calculation of modules' number in series array

Please use the suitable equipment, connectors, wires and rack which match with solar power system. Please make sure the type of the modules is same in a single PV system. When determining rated voltage, wire capacity, fuse, the controller capacity and module output power of relevant parts of PV system, please accord to the short-circuit current (I_{sc}) and open circuit voltage (V_{oc}) showing on modules' label to determine suitable parameters.

In normal outdoor conditions, the current and voltage generated by module may be different from the parameters listed in Table. The parameter list in table is measured under standard test conditions (STC). In different outside climate surrounding, because of different power generation coefficient, the actual parameters, including rated voltage, wire capacity, fuse, the controller capacity and module power output, is different if modules working in different area. In order to get the actual module's electrical parameters, usually, the photovoltaic system designers or installers can use short-circuit current (I_{sc}) and open circuit voltage (V_{oc}) noted on modules' label multiply by 1.25 as a reference, consult your inverter/controller supplier for system configuration design. If the bifacial modules are installed at high reflective surrounding, the redundant value can increase suitably.

Please make sure the system voltage of each modules' array is lower than the maximum voltage of photovoltaic system, rated voltaic of inverter and controller. The system current of each modules' array is less than maximum current of photovoltaic system, rated current of inverter and controller.

The connection of modules: According to the system requirement of output voltage and current, modules are connected in series or parallel. The maximum number of modules in series (N) is equal to the

number of the maximum system voltage (Vmax) divided by the open circuit voltage (Voc) of each module. The number of modules in parallel has relate to the parameters of electrical equipment (such as inverter and controller) in STC.

$$N \leq \frac{V_{max}}{V_{oc} * [1 + T_c(voc) * (T_{min} - 25)]}$$

N Number of modules in series.

Vmax Maximum system voltage

Voc Open circuit voltage of each module(refer to product label or data sheet).

Tc(voc) Thermal coefficient of open circuit voltage for the module(refer to data sheet).

Tmin The lowest ambient temperature.

3 Installation

3.1 Installation Safety

3.1.1 Wear protective headgear, insulating gloves and rubber shoes when modules are installed.

3.1.2 During installation, avoid standing on the modules, which will lead to damage of modules, or hazard human safety. Avoid unnecessary touching of modules. The surface and frame of modules may be very hot, which may lead to burn or electric shock.

3.1.3 Don't unpack the outside packing of modules except to install immediately. Avoid installing in rainy, snowy or windy weather.

3.1.4 In order to reduce hazard of electric shock, if the junction box connectors are wet, stop installing.

3.1.5 During installing, do not throw anything, including modules and installation tools.

3.1.6 Do not connect different connectors (brand and model) together. Please make sure connecting junction box correctly. Confirm that you hear a "click" to indicate that the connection is successful.

Checking wiring status to ensure that all strong connection without broken. Take adequate measure to avoid any scratch which may damage the cables or pressure which may damage the module.

3.1.7 During installation or sunshine, avoid touching the junction boxes or connectors no matter what the modules are connecting with photovoltaic system or not.

3.1.8 Avoid pressing or putting something heavy on the module's surface or distorting the module's frame.

3.1.9 Avoid setting overweight things or hitting on the module's surface glass, which may lead damage or microcrack of the solar cell.

3.1.10 Avoid cleaning the modules with sharp tools, which may lead to scratch on the surface of modules.

3.1.11 Avoid digging holes on the module's frame without permission.

3.1.12 For BIPV or roof application, please installing in plan. Please follow the installation rules of "from top to bottom" or / and "from left to right" as much as possible.

3.1.13 Anti-tilting measures should be taken. It is prohibited to unpack on nonhorizontal or soft grounds to avoid personal injury or even death.

3.2 Modules Unpacking

3.2.1 When the modules arrival to destination, avoid unpacking modules in humid and rainy weather.

3.2.2 After unpacking, the modules should be placed horizontally. Avoid tilt, pressure, leaning on the wall of the modules.

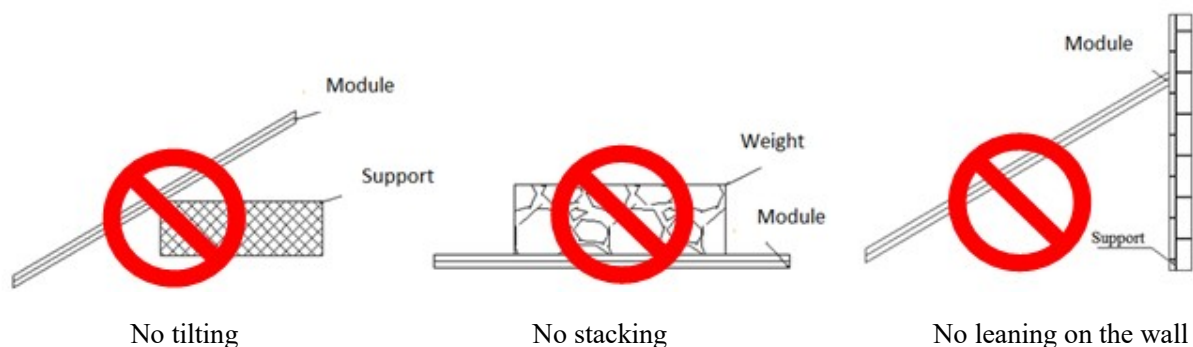


Figure 4 Modules stack illustration

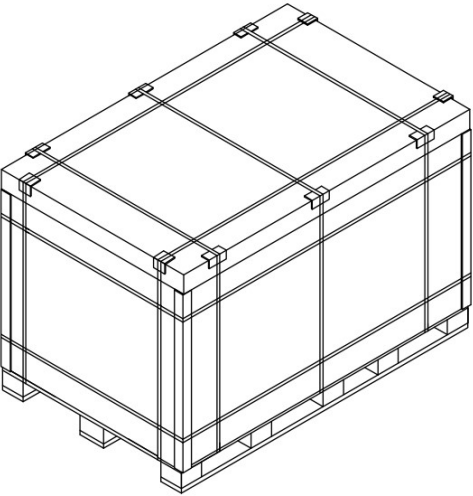
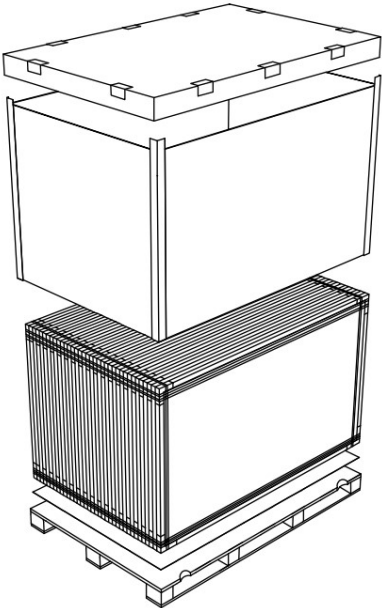
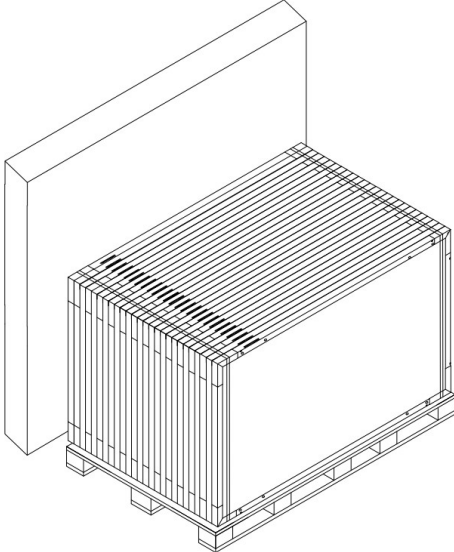
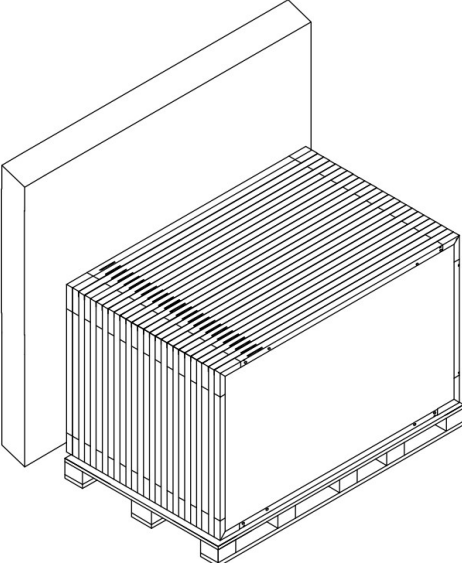
3.2.3 The modules of two batches are separated and stacked neatly. Stacking of modules should be limited to no more than 16 modules and frames should be aligned with one another on the pile.

3.2.4 Unpacking process should follow the instructions as the figure below. Avoid rude operation or using crowbar to open the boxes. Pay attention to person and modules safety during unpacking.

3.2.5 After unloading, the modules' box should be placed on dry and flat ground, without wet, muddy and uneven ground condition.

3.2.6 After arriving the destination, the upper and lower modules' boxes should be separated and placed separately without stack. If the modules cannot be installed immediately, it should be care to protect the package of modules' boxes. Avoid any packing damage from natural disasters such as rain, snow, hail,

typhoon, etc.

Unpacking process(Horizontal type)	
	
1. Remove the wrapping film and packing belts.	2. Remove the top cover and the cartons.
	
3. Find a stable support, cut the horizontal strapping, and slowly push the module to tilt at a suitable angle to the stable support, pay attention to the protection of the module frame and glass, etc.	4. Cut off the remaining packing belts, take out the modules in order.

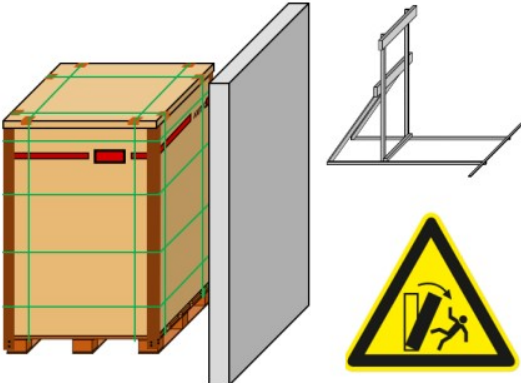
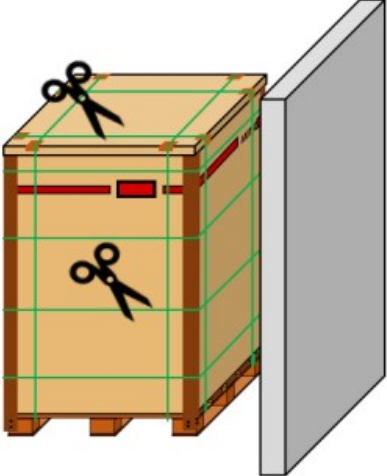
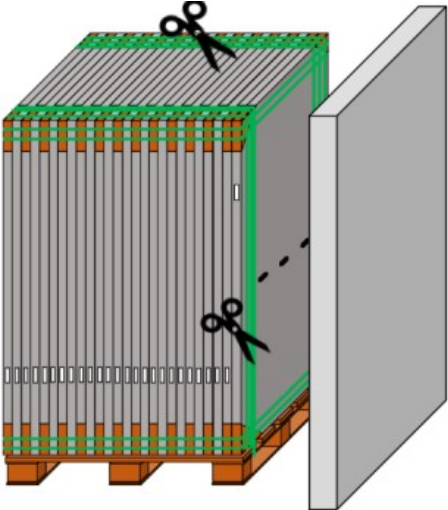
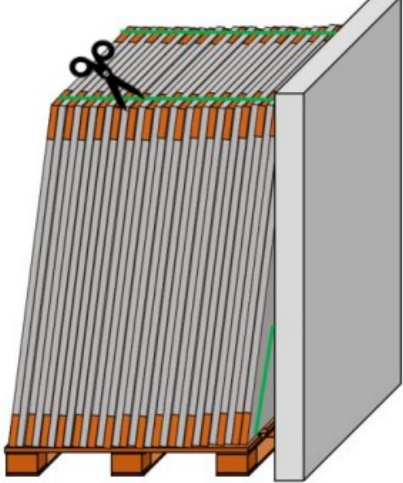
Unpacking process(Vertical type)	
	
1. Place the pallet on a flat ground next to a solid wall or other support possibility.	2. Remove strapping and packaging box(There are velcro strips on the diagonal of the packing case to facilitate quick unpacking).
	
3. Remove strapping from modules(leave two straps on the module package, see next picture).	4. Lean the banded module package against the support / wall. Remove last strapping. Modules can be taken individually from the pallet.

Figure 5 Upacking process

3.3 Introduction of Installation Method

The modules can be installed in the following methods: bolt installation and clamp installation.

3.3.1 All installation methods described in this instruction are only for reference. Our company is not responsible for providing relevant installation parts, design and installation of module system. Mechanical loading and safety should be finished by a professional photovoltaic system installer or PV system technicians.

3.3.2 Before installation, the following important items need to be confirmed:

a) Before installation, it is necessary to check than if there is any defects or other foreign matter which is related with appearance and the safety performance of the junction box. If there is any problem, please solve the problem.

b) Please make sure that the serial number of the module is correct.

3.3.3 The applicable regulations pertaining to work safety, accident prevention and securing the construction site must be observed. Workers and third party personnel shall wear or install fall arrest equipment. Any third party need to be protected against injuries and damages.

3.3.4 The mounting design must be certified by a registered professional engineer. The mounting design and procedures must comply with all applicable local codes and requirements from all relevant authorities. Incorrect installation will void the limited warranty.

3.3.5 Use appropriate corrosion-proof fastening materials. All mounting hardware (bolts, spring washers, flat washers, nuts) should be hot dip galvanized or stainless steel.

3.3.6 Use a torque wrench for installation.

3.3.7 Do not drill additional holes or modify the module frame. Doing so will void the warranty.

3.3.8 Depending on local weather, such as wind and snow condition, additional clamps may be required to ensure that modules have enough support. (In case of severe environment such as storm and heavy snow, it is recommended to use extra clamps for installation. Please contact with our technical support for further information.)

3.3.9 The loads described in this manual correspond to payloads. For installations complying with UL 61730 and IEC 61215-2, a safety factor of 1.5 should be applied for calculating the equivalent maximum authorized design loads. Project design loads depend on construction, applicable standards, location and local climate. Determination of the design loads is the responsibility of the racking suppliers and/or professional engineers. For detailed information, please follow local structural code or contact your

professional structural engineer.

3.3.10 Modules may have thermal expansion and contraction effects, and the spacing between adjacent modules during installation should not be less than 10mm.

3.3.11 The guide rail should not be directly under the junction box, it needs to avoid the junction box.

3.4 Installation of Bolts

These mechanical loads are based on IEC61215 standard certification or internal testing.

Modules should be bolted to supporting structures through the mounting holes in the rear frame flanges only.

Each module must be securely fastened at a minimum of 4 points on two opposite sides. According to the diagram below, spring washers, flat washers must be used. The size and thickness must be no less than the standard size of the national standard.

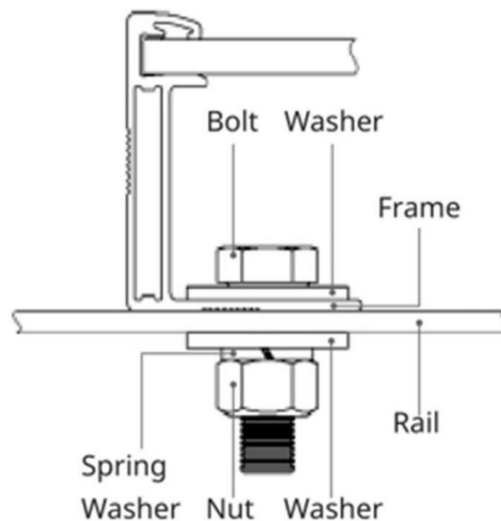


Figure 6 Schematic diagram

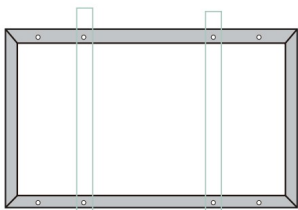
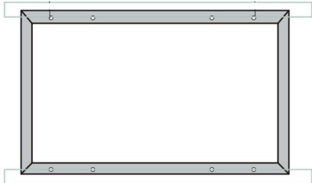
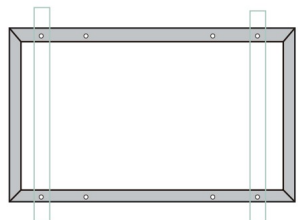
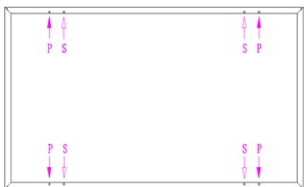
M8 × 1.25 - Grade 8.8 (5/16"-18 Grade B7) galvanized or A2-70 stainless steel bolt and nut should be used.

The yield strength of bolt and nut should not be less than 450MPa.

Tightening torques should be within 16~20 Nm (This is the reference value, and the applied torque should refer to the mechanical design standards. Please consult the installer for specific torque values) for M8 (5/16") coarse thread bolts, depending on bolt class.

In areas with heavy wind loads, additional mounting points should be used. The system designer and the installer are responsible for correctly calculating the loads and ensuring that the supporting structure meets all the applicable requirements.

Modules should be bolted at the following hole locations depending on the configuration and loads:

A: Inner four holes		B: Outer four hole method 1		
				
C: Outer four hole method 2		D: Eight holes		
				
Module Type	A: Inner four holes	B: Outer four hole method 1	C: Outer four hole method 2	D: Eight holes
HT48-18X、 HT48-18X(N)	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT54-18X、 HT54-18X(N)	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT60-18X、 HT60-18X(N)	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT66-18X、 HT66-18X(N)	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT72-18X、 HT72-18X(N)	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT78-18X、 HT78-18X(N)	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT60-210、HT60-210(N)	N/A	+2400/-2400	+5400/-2400	N/A
HT66-210、HT66-210(N)	N/A	+2400/-2400	+5400/-2400	N/A
HT48-18X(PD)-F、 HT48-18X(ND)-F	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT54-18X(PD)-F、 HT54-18X(ND)-F	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT60-18X(PD)-F、 HT60-18X(ND)-F	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT66-18X(PD)-F、 HT66-18X(ND)-F	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT72-18X(PD)-F、 HT72-18X(ND)-F	+2400/-1800	N/A	+2400/-1800	+5400/-3600
High transparency	+2400/-1800	N/A	+2400/-1800	+5400/-3600

HT40-18X(PD)-F、 High transparency HT40-18X(ND)-F				
High transparency HT48-18X(PD)-F、 High transparency HT48-18X(ND)-F	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT78-18X(PD)-F、 HT78-18X(ND)-F	+2400/-1800	N/A	+2400/-1800	+5400/-3600
HT60-210(PD)-F、 HT60-210(ND)-F	N/A	+2400/-2400	+5400/-2400	N/A
HT66-210(PD)-F、 HT66-210(ND)-F	N/A	+2400/-2400	+5400/-2400	N/A

Unit: Pa

The above inner and outer holes do not include installation holes for installation of single-axis tracking system.

3.5 Installation of Clamps

These mechanical loads are based on IEC61215 standard certification or internal testing.

Each module must be securely fastened at a minimum of four points on two opposite sides. The clamps should be positioned symmetrically. The clamps should be positioned according to the authorized position ranges defined in table below.

Under no circumstances should the fixture come into contact with glass or deform the module's frame. The torque applied during fixture installation should be large enough to firmly secure the module. The applied torque should refer to mechanical design standards and depend on the bolts used by the customer (please consult the installer or support supplier for specific torque values), such as:

M8-16-20 N · m (reference value).

When installing inter-modules or end-type clamps, please take the following measures into account:

1. Do not bend the module frame.
2. Do not touch or cast shadows on the front glass.
3. Do not damage the surface of the frame (to the exception of the clamps with bonding pins).
4. Ensure the clamps overlap the module frame by at least 10 mm (0.4 in).
5. Overlap in length by at least
 - a) 80 mm when $2400 \text{ Pa} < \text{uplift load}$ is required.

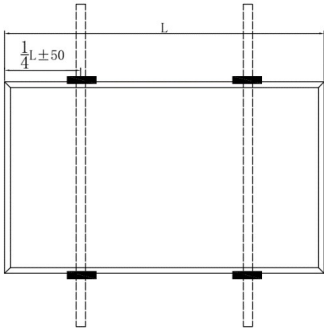
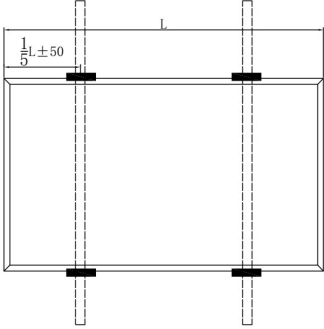
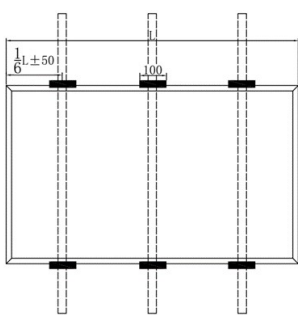
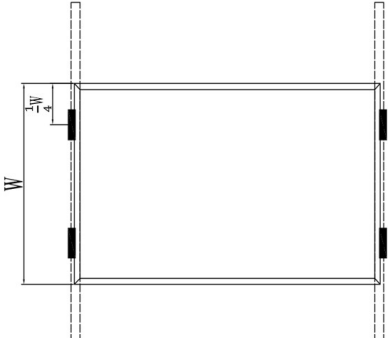
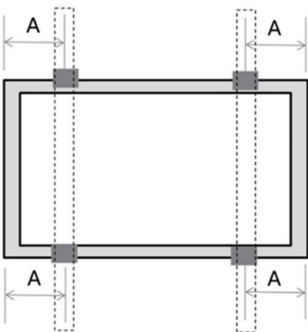
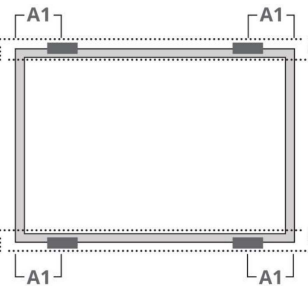
b) 60 mm when uplift load ≤ 2400 Pa is required.

6. Ensure the clamp thickness is at least 3 mm (0.12 in). Clamp material should be anodized aluminum alloy or stainless steel.

Clamp positions are of crucial importance for the reliability of the installation. The clamp centerlines must only be positioned within the ranges indicated in table below, depending on the configuration and load.

For configurations where the mounting rails run parallel to the frame, precautions should be taken to ensure the bottom flange of the module frame overlaps the rail by at least 15 mm.

Improper clamps or unsuitable installation methods will void the limited warranty.

A: long side with 4 clamps $1/4L$	B: long side with 4 clamps $1/5L$	C: long side with 6 clamps $1/6L$
		
D: short side with 4 clamps $1/4W$	E: long side with 4 clamps method 1	F: long side with 4 clamps method 2
		

L is the length of PV module. W is the wide of module. The black shadow is the area of installation.

Module Type	A: long side with 4 clamps 1/4L	B: long side with 4 clamps 1/5L	C: long side with 6 clamps 1/6L	D: short side with 4 clamps 1/4W
HT48-18X、H48-18X(N)	+5400/-2400	N/A	N/A	+2400/-2400
HT54-18X、HT54-18X(N)	+5400/-2400	N/A	N/A	+2400/-2400
HT60-18X、HT60-18X(N)	+5400/-2400	N/A	N/A	+2400/-2400
HT66-18X、HT66-18X(N)	N/A	+3600/-2400	+5400/-2400	N/A
HT72-18X、HT72-18X(N)	N/A	+3600/-2400	+5400/-2400	N/A
HT78-18X、HT78-18X(N)	N/A	+3600/-2400	+5400/-2400	N/A
HT48-18X(PD)-F、HT48-18X(ND)-F	+5400/-2400	N/A	N/A	N/A
HT54-18X(PD)-F、HT54-18X(ND)-F	+5400/-2400	N/A	N/A	N/A
HT60-18X(PD)-F、HT60-18X(ND)-F	+5400/-2400	N/A	N/A	N/A
HT66-18X(PD)-F、HT66-18X(ND)-F	N/A	+3600/-2400	+5400/-3600	N/A
High transparency HT40-18X(PD)-F、 High transparency HT40-18X(ND)-F	N/A	+3600/-2400	+5400/-3600	N/A
High transparency HT48-18X(PD)-F、 High transparency HT48-18X(ND)-F	N/A	+3600/-2400	+5400/-3600	N/A
HT72-18X(PD)-F、HT72-18X(ND)-F	N/A	+3600/-2400	+5400/-3600	N/A
HT78-18X(PD)-F、HT78-18X(ND)-F	N/A	+3600/-2400	+5400/-3600	N/A

Unit: Pa

Module Type	E: long side with 4 clamps method 1	F: long side with 4 clamps method 2
HT60-210、HT60-210(N)	+5400/-2400 A range (400-500)	+2800/-2400 A1 range (400-500)
HT66-210、HT66-210(N)	+5400/-2400 A range (450-550)	+2800/-2400 A1 range (400-500)
HT60-210(PD)-F、 HT60-210(ND)-F	+5400/-2400 A range (400-500)	+3600/-2400 A1 range (400-500)
HT66-210(PD)-F、 HT66-210(ND)-F	+5400/-2400 A range (450-550)	+3600/-2400 A1 range (400-500)

Unit: Pa

3.6 Installation of Single-axis Tracking System

Some modules have installation holes on the frame, which use for installation of single-axis tracking system. These installation holes, including normal holes and single-axis tracking holes, is good for press

distribution and achieve strong support structure. With help of installation holes on the aluminum frame of the module, bolts can be used to connect module and support. The detail of installation is showed in follow figure. Use M6 bolt and flat washers, spring washer and nut for connection between modules and supports. Tighten the bolts until the torque reach 16-20N.m (This is the reference value, and the applied torque should refer to the mechanical design standards. Please consult the installer for specific torque values). The modules connected with single-axis tracking system needs special stainless-steel washers with a minimum thickness of 1.5mm and an external diameter of 16-20mm. In this install method, the maximum payload of the front is 1800pa, the payload of the back is 1800pa.

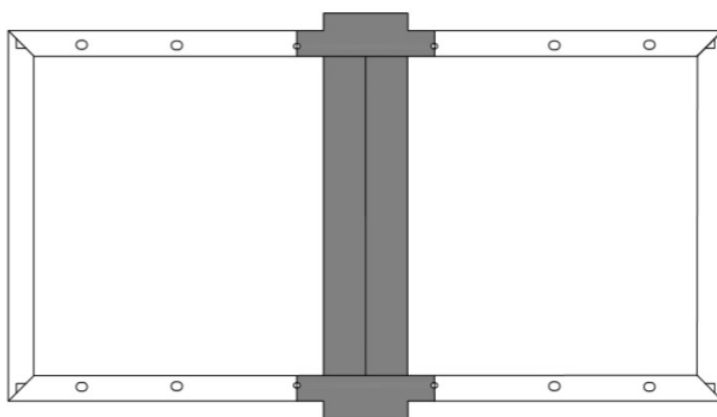
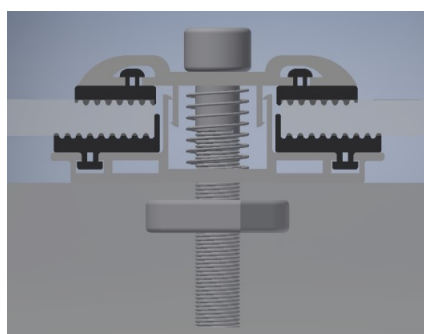


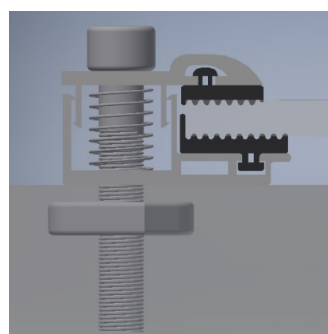
Figure 7 Installation diagram of module with single-axis tracking system

3.7 Installation of Clamps (Module without Frame)

The modules shall be installed by pressing blocks, which should cooperate with c-shaped steel. See figures below: schematic diagram of pressing blocks installation.



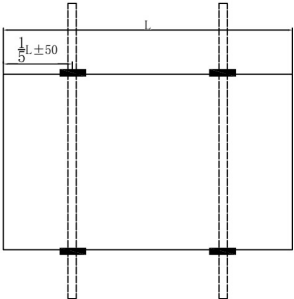
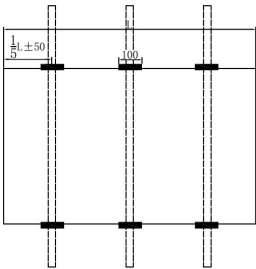
Double-side briquetting illustration



One-side briquetting illustration

Please ensure there is not shadow on the surface of module due to installation blocks. After deciding installation method, please make sure than each module has 4 or 6 blocks and each long side of module has 2 or 3 blocks. The number of blocks used depends on the local wind and snow pressure intensity. If the pressure exceeds the expected estimated value, additional blocks or brackets are required to ensure that the modules can bear the load. The torque of bolts should large enough for strength connect. The torque of

bolts is 16-20N·m(This is the reference value, and the applied torque should refer to the mechanical design standards. Please consult the installer for specific torque values). The mounting bracket shall not be installed directly below the junction box. As shown in the table below.

A: long side with 4 clamps 1/5L	B: long side with 6 clamps 1/5L
	

L is the length of PV module. W is the wide of module. The black shadow is the area of installation.

Module Type	A: long side with 4 clamps	B: long side with 6 clamps
HT40-18X(ND)	+3600/-2400	+5400/-3600
HT48-18X(ND)	+3600/-2400	+5400/-3600

Unit: Pa

4 Electrical Connection

4.1 Precautions for Electrical Connection

4.1.1 Please read the electrical wiring drawings carefully before wiring. The wiring should accord to local law and program and be operated by certificated electricians. The maximum voltage of the system must be lower than the maximum certified voltage and the maximum input voltage of the inverter and other electrical devices installed in the system.

4.1.2 The connection between module and junction box: the module is connected with junction box by the dc cable. The cross-sectional area of cable and the connector capacity must be satisfied with the system's short circuit current. use single-conductor cable listed and labeled as PV wire which is 90°C wet rated and single conductor cable with a cross section area of at least 4 mm² (12 AWG), 90°C wet rated in other areas (i.e. IEC 62930: 2017 approved), with proper insulation which is able to withstand the maximum possible system open-circuit voltage. Only copper conductor material should be used. The cable's cross-sectional area for a single module is recommended to be 4mm² at least. Please refer to the corresponding datasheet for the fuse current. The correction factor of a fuse shall be determined by an

authorized professional electrical engineer in accordance with the relevant design regulations and system simulation results. The maximum series fuse rating value provided by our company is for reference only. We do not responsible for determining the minimum rating of fuse. Otherwise, the cables and connectors will overheat due to high current. Please note that the highest temperature of cable is 90 °C, and the highest temperature of connector is 125 °C.

4.1.3 The aluminum frame and support of the module must be grounded, as shown in Figure. Each module has a grounding hole and is marked on the frame (it is recommended that the series / parallel connection of each module must be grounded once). The installation method of grounding bolt is shown in FIG. 10. The grounding wire and frame can be reliably grounded by the prepared grounding hole. And the flat washers, spring washers and nuts are matched by installing bolts M5 × 10 ~ 15. The modules and the earth wire shall be perfectly connected by connecting plugs. Negative grounding inverter can be installed to prevent PID phenomenon.

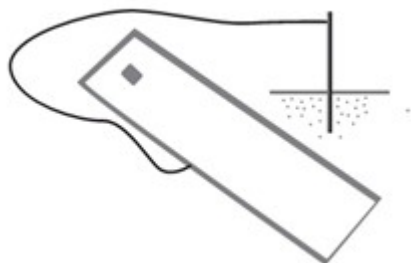


Figure 8 Module grounding circuit

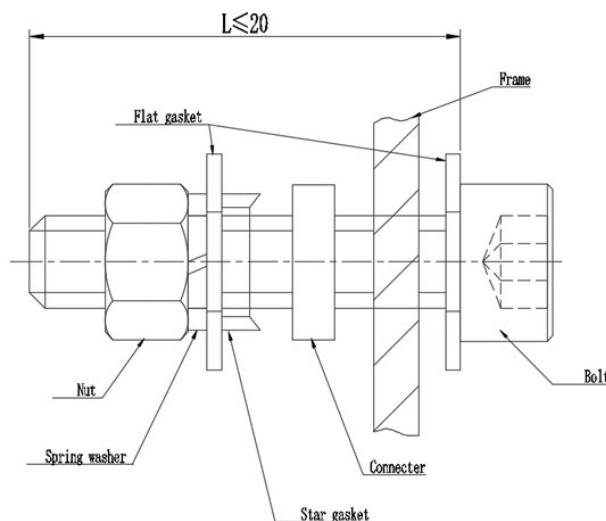


Figure 9 Installation diagram of grounding bolt

4.1.4 Common hardware parts, such as nuts, bolts, star washers, lock washers, flat washers, are used for grounding/connecting. The installation of such hardware parts should comply with instructions of manufacturers.

4.1.5 The common grounding parts, such as nuts, bolts, star washers, lock washers, which have not been evaluated for electrical conductivity, are only to use for mechanical connection. And the grounding parts of the module should keep suitable conductivity. These grounding parts, which supply the evaluation of UL 1703 as the same as modules, can use for module's installation according to installation instruction.

4.1.6 The electrical connection shall conform to local electrical laws and regulations. Avoid "Y" type

electrical connection mode in module system electrical connection.

4.1.7 Modules are equipped with bypass diodes. Their wiring method cannot be changed.

4.1.8 If the modules unpack without installation immediately, please protect module connectors in order to avoid damage due to wind or rain. Avoid lubricant on module's connectors. The connector needs to be properly secured in a suitable location after the module is installed. The connectors shall not be placed on the roof or other places that are easily exposed to sunlight or rainwater.

4.1.9 Avoid removing the waterproof rubber rings out from the junction box or connectors.

4.1.10 Avoid using diesel oil to keep warm in installation site, because the gas generated by diesel oil or other petroleum products may destroy module's connector.

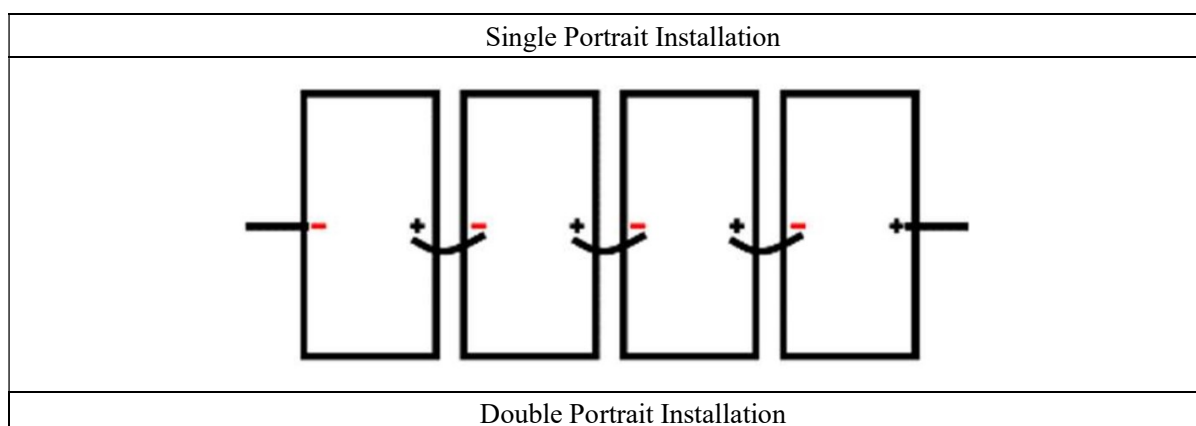
4.1.11 The minimum bending radius cables should be 43mm.

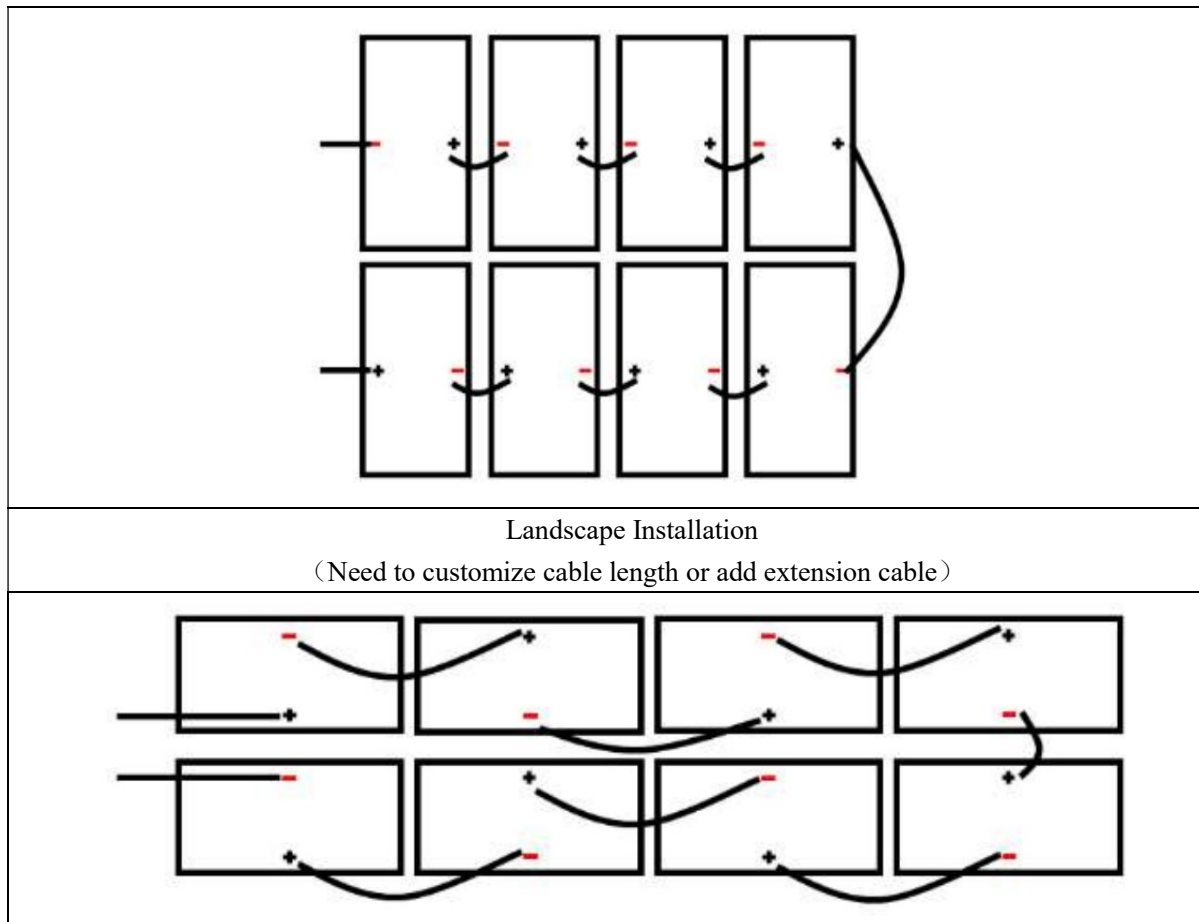
4.2 Wiring and Connections

Ensure that the wiring is correct before starting up the system. If the measured open circuit voltage (Voc) and short-circuit current (Isc) differ from the specifications, this indicates that there is a wiring fault.

When modules have been installed, but the system has not been connected to the grid yet, each module string should be kept under open-circuit conditions and proper actions should be taken to avoid dust and moisture penetration inside the connectors.

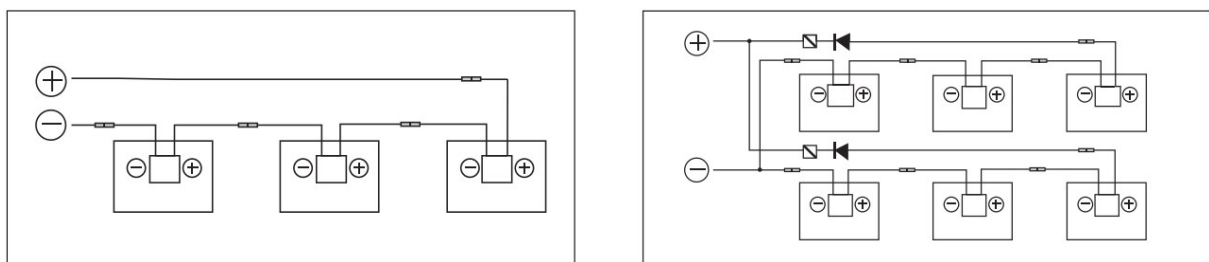
Recommended wiring method:





When modules are in series connection, the string voltage is sum of every individual module in one string. When modules are in parallel connection, the current is sum of the individual module. Modules with different electric performance models can not be connected in one string.

If there has reverse current exceeding the maximum fuse current flowing through the module, use overcurrent protection device with the same specifications to protect the module. If quantity of parallel connection is more than 2, there must be an overcurrent protection device on each string of module.



String Connection

Parallel Connection

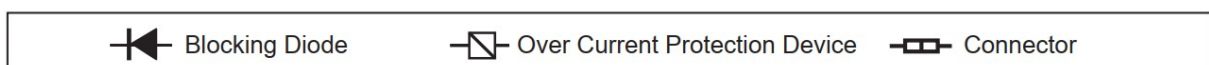
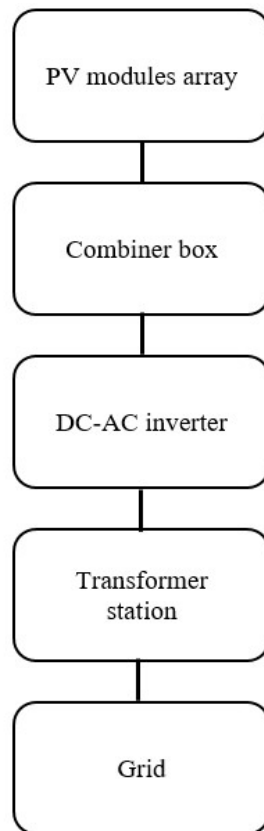


Figure 10 Series connection and parallel connection circuit diagram

4.3 Structure of PV station

The following figure shows the structure of a simple PV station. The mounting design must be certified by a registered professional engineer. The mounting design and procedures must comply with all applicable local codes and requirements from all relevant authorities.



5 Maintenance

The modules need to be inspected and maintained regularly by qualified personnel only, Wearing safety protection articles. including visual inspection and all electrical connections to ensure that there is stable connection without any broken.

Do not make modifications to any component of the PV module (diode, junction box, connectors or others).

Regular maintenance is required to keep modules clear of snow, bird droppings, seeds, pollen, leaves, branches, dirt spots, and dust.

Modules with sufficient tilt (at least 15°), generally may not require cleaning (rain will have a self-cleaning effect). If the module has become soiled, wash with water and a non-abrasive cleaning implement (sponge) during the cool part of the day. Do not scrape or rub dry dirt away, as this may cause micro scratches.

Periodically inspect the system to check the integrity of all wiring and supports.

To protect against electric shock or injury, electrical or mechanical inspections and maintenance should be performed by qualified personnel only. • It's recommended that adopt the following maintenance to ensure the modules maintain the best performance:

Check whether the modules have any appearance defect: such as surface damage, abnormal or shadow. Make sure that the module support system is stable without any loose part. If finding any abnormal situation, please contact professionals to adjust or repair.

Clean modules at least one time each year, depending on local conditions. If the surface of the module becomes dirty, the power generation of the modules reduces. In this situation, you can use soft sponge or water to clean the surface glass of the module. Mild, non-abrasive chemical cleaners can be used to help washing modules. In order to reduce electric shock or burns, it is recommended to clean modules in the morning or evening.

Do not use abrasive cleaners, de-greasers or any unauthorized chemical substance (e.g. oil, lubricant, pesticide, Gasoline, white flower oil, active oil, mold temperature oil, machine oil (such as KV46), grease (such as Molykote EM-SOL, etc.), lubricating oil, anti rust oil, stamping oil, butter, cooking oil, propyl alcohol, ethyl alcohol, essential oil, bone-setting water, Tianna water, mold release agent (such as Pelicoat S-6, etc.), glue and potting glue that can generate oxime gas (such as KE200, CX-200, Chemlok, etc.), TBP (plasticizer), cleaning agents, pesticide, paint strippers, adhesives, antirust agent, disinfectant, emulsifying agent, cutting oils and cosmetics, etc.) on the module. Do not use cleaning corrosive solutions containing hydrofluoric acid, alkali, acetone, or industrial alcohol.

Check mechanical and electrical property of modules every six months to ensure the modules' connectors clean and reliable. And ensure good electrical connection and no corrosion.

Please note that all maintenance instructions, such as brackets, charging rectifier, inverters and batteries, should be complied.

6 Disclaimer

Because the use of the manual and the conditions or methods of installation, operation, use and maintenance of photovoltaic (PV) product are beyond the control of Shanghai Aerospace Automobile Electromechanical Co., Ltd. We do not accept responsibility and expressly disclaims liability for loss,

damage, or expense arising out of or in any way connected with such installation, operation, use or maintenance.

No responsibility is assumed by Shanghai Aerospace Automobile Electromechanical Co., Ltd. for any infringement of patents or other rights of third parties, which may result from use of the PV product. NO license is granted by implication or otherwise under any patent or patent rights.

The information in this manual is based on our knowledge and experience and is believed to be reliable, but such information including product specification (without limitations) and suggestions do not constitute a warranty, expresses or implied. We reserve the right to change the manual, the PV produce, the specifications, or product information sheets without prior notice.

Our Compony shall not be held responsible for damages of any kind, including but not limited to, bodily harm, injury and damage to property as a result of handling modules, installing systems, or compliance or non-compliance with the instructions set forth in this manual.

Our company reserves the right of final interpretation if there is any discrepancy.

7 Electrical Specification

The electrical properties of the modules were measured under standard test condition. In some cases, the module may produce a voltage or current value higher or lower than the rated value. For specific electrical performance parameters, refer to the datasheet:

Serial number	Name
1	CEC-HT54-18X (N) -EN-30-R210_#DS0729
2	CEC-HT54-18X (ND) -F-EN-30_#DS0718
3	CEC-HT54-18X (ND) -F-EN-30-R186_#DS0725
4	CEC-HT60-18X (N) -EN-30_#DS0717
5	CEC-HT60-18X (N) -EN-30-R186_#DS0724
6	CEC-HT60-18X (ND) -F-EN-30-R186_#DS0726
7	CEC-HT66-18X (N) -EN-35-R210_#DS0727
8	CEC-HT66-18X (ND) -F-EN-35-R210_#DS0728
9	CEC-HT40-18X (ND) -EN_#DS0721
10	CEC-HT40-18X (ND) -F-EN-30_#DS0719
11	CEC-HT48-18X (N) -EN-30-R210_#DS0730
12	CEC-HT48-18X (ND) -EN_#DS0722
13	CEC-HT48-18X (ND) -F-EN-30_#DS0720
14	CEC-HT54-18X (N) -EN-30_#DS0716
15	CEC-HT54-18X (N) -EN-30-R186_#DS0723
16	CEC-HT66-210 (ND) -F-EN-35_#DS0715